A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** June 13, 1986 **NO.** 24

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/13/86	Last Week Ending: 06/06/86	Last Year Week Ending: 06/14/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,617	13,583	12,378	34	1,239
Operable capacity	15,511	15,511	15,514	0	-3
Percent operated	87.8	87.6	79.8		
Motor Gasoline					
Total motor gasoline production	7,109	7,187	6,594	-78	515
Finished leaded motor gasoline production	2,262	2,442	2,652	-180	-390
Finished unleaded motor gasoline production	4,847	4,745	3,942	102	905
Total motor gasoline stocks	226,752	222,851	216,825	3,901	9,927
Finished leaded motor gasoline stocks	72,821	72,197	79,249	624	-6,428
Finished unleaded motor gasoline stocks	120,201	116,210	104,149	3,991	16,052
Distillate Fuel Oil					
Distillate fuel oil production	2,816	2,706	2,731	110	85
Distillate fuel oil stocks	101,081	99,615	107,144	1,466	-6,063
Residual Fuel Oil					
Residual fuel oil production	895	867	757	28	138
Residual fuel oil stocks	37,406	36,961	40,466	445	-3,060
Imports					
Crude oil imports	5,268	4,095	4,418	1,173	850
Product imports	1,922	2,144	1,545	-222	377
Crude Oil Stocks					
Crude oil stocks	319,053	330,746	352,949	-11,693	-33,896

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949.

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,467	1,246	1,251	1,336	93.6
Appal. No. 1	131	123	123	109	112.8
DISTRICT 1 TOTAL	1,598	1,369	1,374	1,445	95.1
Appal. No. 2	73	67	67	66	101.5
Ind., Ill., Ky.	2,148	1,955	1,956	2,207	88.6
Minn., Wis., Daks.	319*	306*	306*	317	96.5*
Okla., Kans., Mo.	702	652	657	726	90.5
DISTRICT 2 TOTAL	3,242*	2,980*	2,986*	3,316	90.0*
Inland Texas	529	459	463	551	84.0
Texas Gulf Coast	3,624	3,194	3,346	3,690	90.7
La. Gulf Coast	2,410	2,230	2,239	2,607	85.9
N. La. and Ark.	187	182	184	248	74.2
New Mexico	69	61	63	68	92.6
DISTRICT 3 TOTAL	6,819	6,126	6,295	7,164	87.9
DISTRICT 4 TOTAL	508	473	476	552	86.2
DISTRICT 5 TOTAL	2,514*	2,463*	2,486*	3,034	81.9*
TOTAL U.S.	14,681	13,411	13,617	15,511	87.8
TOTAL U.S. Weeks Ended:					
JUN. 6, 1986	14,865*	13,338*	13,583*	15,511	87.6*
JUN. 14, 1985	13,300	12,149	12,378	15,514	79.8
DISTRICTS 1-4 Weeks Ended:					
JUN. 13, 1986	12,167	10,948	11,131	12,477	89.2
JUN. 6, 1986	12,291*	10,909*	11,114*	12,477	89.1*
JUN. 14, 1985	10,917	9,854	10,075	12,502	80.6

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 13, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	712	165	547	60	40	261	128
Appal. No. 1	39	16	23	--	--	38	6
DISTRICT 1 TOTAL	751	181	570	60	40	299	134
Appal. No. 2	40	16	24	--	2	14	2
Ind., Ill., Ky.	1,208	344	864	19	116	386	51
Minn., Wis., Daks.	158	58	100	6	17	69	8
Okla., Kans., Mo.	361	179	182	--	26	202	9
DISTRICT 2 TOTAL	1,767	597	1,170	25	161	671	70
Inland Texas	252	110	142	26	37	108	25
Texas Gulf Coast	1,777	607	1,170	24	294	641	149
La. Gulf Coast	1,053	244	809	8	243	420	95
N. La. and Ark.	53	13	40	9	--	56	6
New Mexico	30	12	18	11	2	15	--
DISTRICT 3 TOTAL	3,165	986	2,179	78	576	1,240	275
DISTRICT 4 TOTAL	288	140	148	14	28	129	8
DISTRICT 5 TOTAL	1,138	358	780	68	253	477	408
TOTAL U.S.	7,109	2,262	4,847	245	1,058	2,816	895
TOTAL U.S. Weeks Ended:							
JUN. 6, 1986	7,187	2,442	4,745	192	1,071	2,706	867
JUN. 14, 1985	6,594	2,652	3,942	206	823	2,731	757
DISTRICTS 1-4 Weeks Ended:							
JUN. 13, 1986	5,971	1,904	4,067	177	805	2,339	487
JUN. 6, 1986	6,201	2,092	4,109	151	809	2,306	548
JUN. 14, 1985	5,527	2,233	3,294	162	561	2,335	464

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended June 13, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,516	1,208	3,307	1	49	357	2,816	497	--
Central Atlantic	28,591	7,752	17,037	3,802	300	4,892	16,500	11,108	12,644
Lower Atlantic	33,949*	11,403	22,214*	332	682	4,511	12,727*	3,305	585
DISTRICT 1 TOTAL	67,056*	20,363	42,558*	4,135	1,031	9,760	32,043*	14,910	13,229
DISTRICT 2 TOTAL	63,783	23,949	32,741	7,093	1,034	9,503	28,436	2,804	16,402
DISTRICT 3 TOTAL	61,553	18,279	29,691	13,583	1,829	14,045	26,630*	10,192	54,277
DISTRICT 4 TOTAL	6,134	2,331	2,144	1,659	346	871	3,123	411	2,350
DISTRICT 5 TOTAL	28,226	7,899	13,067	7,260	1,455	5,679*	10,849	9,089	27,393
TOTAL U.S.	226,752	72,821	120,201	33,730	5,695	39,858	101,081	37,406	113,651
TOTAL U.S. Weeks Ended:									
JUN. 6, 1986	222,851*	72,197	116,210*	34,444	5,771	39,125*	99,615*	36,961	114,944
JUN. 14, 1985	216,825	79,249	104,149	33,427	7,087	36,772	107,144	40,466	114,690
DISTRICTS 1-4 Weeks Ended:									
JUN. 13, 1986	198,526	64,922	107,134	26,470	4,240	34,179	90,232	28,317	86,258
JUN. 6, 1986	194,812*	63,880	103,651*	27,281	4,501	33,322	89,161*	27,376	87,963
JUN. 14, 1985	186,347	69,409	91,069	25,869	5,472	30,588	96,385	32,362	88,472

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended June 13, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Jan. 1986	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 13, 1986	5,765.5	6,039.0	5,058	561	248,398
JUN. 6, 1986	5,781.5*	--	3,941	537	246,116
MAY 30, 1986	5,781.5*	--	4,307	695	242,840
MAY 23, 1986	5,781.5*	--	3,923	517	246,992
DISTRICT 5 TOTAL					
JUN. 13, 1986	3,044.7	3,042.0	210	17	70,655 ♦
JUN. 6, 1986	3,066.5*	--	154	52	84,630*
MAY 30, 1986	3,066.5*	--	189	32	81,743
MAY 23, 1986	3,066.5*	--	104	56	80,954
♦INCLUDES 20,701 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUN. 13, 1986	8,810.2	9,081.0	5,268	578	319,053 ♦
JUN. 6, 1986	8,848.0*	--	4,095	589	330,746*
MAY 30, 1986	8,848.0*	--	4,496	727	324,583
MAY 23, 1986	8,848.0*	--	4,027	573	327,946
JUN. 14, 1985	8,975.0a/	--	4,418	478	352,949

a/ DOE actual for June 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 13, 1986	16,260	69,404	150,880	11,854	248,398	70,655 ♦	319,053 ♦
JUN. 6, 1986	17,117	68,439	149,025	11,535	246,116	84,630*	330,746*
JUN. 14, 1985	18,588	72,930	162,696	13,095	267,309	85,640	352,949

[1]See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 13, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	91	--	91	--	--	--	--	20	--	--	--	111
Central Atlantic	155	25	130	90	--	37	237	553	22	8	57	1,159
Lower Atlantic	--	--	--	--	--	49	--	57	--	--	--	106
DISTRICT 1 TOTAL												
JUN. 13, 1986	246	25	221	90	--	86	237	630	22	8	57	1,376
JUN. 6, 1986	463	60	403	37	--	37	44	925	33	38	45	1,622
MAY 30, 1986	268	43	225	--	--	--	235	775	21	74	146	1,519
MAY 23, 1986	388	59	329	34	--	55	126	450	25	87	69	1,234
DISTRICTS 2-4 TOTAL												
JUN. 13, 1986	18	1	17	18	5	--	14	13	108	152	100	428
JUN. 6, 1986	22	1	21	12	5	--	--	66	85	60	22	272
MAY 30, 1986	19	2	17	--	--	--	12	13	114	149	171	478
MAY 23, 1986	24	1	23	10	15	--	3	5	182	163	62	464
DISTRICT 5 TOTAL												
JUN. 13, 1986	40	8	32	21	--	7	10	22	10	1	7	118
JUN. 6, 1986	110	17	93	11	--	61	14	30	10	2	12	250
MAY 30, 1986	63	28	35	--	--	40	9	21	15	4	10	162
MAY 23, 1986	52	12	40	12	--	7	7	10	27	4	23	142
TOTAL U.S.	304	34	270	129	5	93	261	665	140	161	164	1,922
TOTAL U.S. Weeks Ended:												
JUN. 6, 1986	595	78	517	60	5	98	58	1,021	128	100	79	2,144
MAY 30, 1986	350	73	277	--	--	40	256	809	150	227	327	2,159
MAY 23, 1986	464	72	392	56	15	62	136	465	234	254	154	1,840
JUN. 14, 1985	284	85	199	N/A	30	33	319	298	58	294	229	1,545

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	May 1986	April 1986	Jan. 1986
Florida	31.0	31.0	30.0
New York-Pennsylvania	16.0	15.0	16.0
Virginia	-	-	-
West Virginia	10.0	10.0	9.0
Illinois	85.0	85.0	80.0
Indiana	14.0	14.0	8.0
Kansas	204.0	212.0	216.0
Kentucky	22.0	21.0	21.0
Michigan	77.0	76.0	83.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	19.0	19.0	20.0
Ohio	42.0	42.0	42.0
Oklahoma	411.0	440.0	450.0
North Dakota	134.0	134.0	133.0
South Dakota	4.0	4.0	4.0
Alabama	62.0	59.0	62.0
Arkansas	48.0	48.0	48.0
Mississippi	84.0	83.0	84.0
New Mexico-So. East	189.0	190.0	195.0
New Mexico-Other	19.5	20.5	23.0
North Louisiana	79.0	79.0	85.0
South Louisiana	1,240.0	1,238.0	1,359.0
Total Louisiana	1,319.0	1,317.0	1,444.0
Texas			
District 1	72.0	72.0	75.0
District 2	107.0	107.0	107.0
District 3	308.0	308.0	315.0
District 4	80.0	80.0	86.0
District 5	26.0	26.0	31.0
District 6, East Texas Field	126.0	126.0	125.0
Other	111.0	111.0	119.0
District 7-B	100.0	100.0	103.0
District 7-C	100.0	100.0	108.0
District 8 and 8-A	1,201.0	1,199.0	1,211.0
District 9	108.0	108.0	110.0
District 10	55.0	55.0	56.0
Total Texas	2,394.0	2,392.0	2,446.0
Colorado	81.0	80.0	80.0
Montana	80.0	80.0	82.0
Utah	100.0	104.0	118.0
Wyoming	333.0	333.0	342.0
Total Dists. 1-4	5,781.5	5,812.5	6,039.0
Alaska	1,918.0	1,822.5	1,870.0
Arizona	0.5	0.5	1.0
California	1,140.0	1,147.0	1,161.0
Nevada	8.0	8.0	10.0
Total Dist. 5	3,066.5	2,978.0	3,042.0
Total U.S.	8,848.0	8,790.5	9,081.0

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 13, 1986

REVISIONS

06/06/86	PAGE 1	TOTAL REFINERY INPUT	MINN., WIS., DAKS.	317
			DISTRICT 2 TOTAL	3,302
			DISTRICT 5 TOTAL	2,574
			TOTAL U.S.	14,865
			DISTRICTS 1-4	12,291
		CRUDE OIL RUNS	MINN., WIS., DAKS.	304
			DISTRICT 2 TOTAL	2,984
			DISTRICT 5 TOTAL	2,429
			TOTAL U.S.	13,338
			DISTRICTS 1-4	10,909
		INPUT TO CRUDE OIL	MINN., WIS., DAKS.	304
			DISTRICT 2 TOTAL	2,993
			DISTRICT 5 TOTAL	2,469
			TOTAL U.S.	13,583
			DISTRICTS 1-4	11,114
		% OPERABLE	MINN., WIS., DAKS.	95.9
			DISTRICT 2 TOTAL	90.3
			DISTRICT 5 TOTAL	81.4
			TOTAL U.S.	87.6
			DISTRICTS 1-4	89.1
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	31,101
			DISTRICT 1 TOTAL	64,090
			TOTAL U.S.	222,851
			DISTRICTS 1-4	194,812
		UNLEADED MGAS	LOWER ATLANTIC	19,893
			DISTRICT 1 TOTAL	39,823
			TOTAL U.S.	116,210
			DISTRICTS 1-4	103,651
		KEROSINE JET	DISTRICT 5 TOTAL	5,803
			TOTAL U.S.	39,125
		DISTILLATE FUEL	LOWER ATLANTIC	12,523
			DISTRICT 1 TOTAL	31,733
			DISTRICT 3 TOTAL	26,523
			TOTAL U.S.	99,615
			DISTRICTS 1-4	89,161
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	84,630
			TOTAL U.S.	330,746
	PAGE 4 B	TOTAL	PAD DISTRICT 5	84,630
			TOTAL U.S.	330,746